

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 2000**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,873	—	8,661	508	270	0	14,629	144	0
Natural Gas Liquids and LRGs	1,983	722	198	—	41	—	357	116	2,389
Pentanes Plus	310	—	40	—	26	—	128	6	190
Liquefied Petroleum Gases	1,673	722	158	—	15	—	229	109	2,199
Ethane/Ethylene	760	35	23	—	5	—	0	0	813
Propane/Propylene	555	578	110	—	-18	—	0	84	1,176
Normal Butane/Butylene	171	106	15	—	34	—	120	25	112
Isobutane/Isobutylene	187	3	10	—	-6	—	108	0	98
Other Liquids	130	—	650	—	106	—	677	45	-48
Other Hydrocarbons/Oxygenates	301	—	76	—	-39	—	388	28	0
Unfinished Oils	—	—	338	—	97	—	292	0	-50
Motor Gasoline Blend. Comp.	-171	—	236	—	47	—	1	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-3	0	2
Finished Petroleum Products	233	15,910	1,259	—	-177	—	—	855	16,723
Finished Motor Gasoline	233	7,780	371	—	44	—	—	108	8,232
Reformulated	—	2,584	202	—	46	—	—	(s)	2,740
Oxygenated	617	144	3	—	17	—	—	1	745
Other	-384	5,053	166	—	-19	—	—	107	4,747
Finished Aviation Gasoline	—	20	(s)	—	-1	—	—	0	22
Jet Fuel	—	1,561	101	—	-53	—	—	33	1,682
Naphtha-Type	—	(s)	0	—	-3	—	—	(s)	3
Kerosene-Type	—	1,561	101	—	-50	—	—	33	1,679
Kerosene	—	46	1	—	-7	—	—	1	53
Distillate Fuel Oil	—	3,342	230	—	-298	—	—	211	3,660
0.05 percent sulfur and under	—	2,300	73	—	-112	—	—	43	2,443
Greater than 0.05 percent sulfur ...	—	1,042	156	—	-186	—	—	168	1,217
Residual Fuel Oil	—	651	174	—	50	—	—	167	609
Naphtha For Petro. Feed. Use	—	163	195	—	-19	—	—	0	378
Other Oils For Petro. Feed. Use	—	193	132	—	5	—	—	0	320
Special Naphthas	—	102	5	—	-2	—	—	9	100
Lubricants	—	175	10	—	-20	—	—	32	173
Waxes	—	17	4	—	2	—	—	3	15
Petroleum Coke	—	699	1	—	4	—	—	286	409
Asphalt and Road Oil	—	476	33	—	127	—	—	4	377
Still Gas	—	637	0	—	0	—	—	0	637
Miscellaneous Products	—	47	0	—	-8	—	—	(s)	55
Total	8,219	16,631	10,768	508	241	0	15,663	1,159	19,064

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."